

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	754	--	--	1,473	851	272	78	3,241	31	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	417	-17	113	79	-1	--	14	93	31	453
Pentanes Plus	38	-17	--	1	88	--	18	22	19	50
Liquefied Petroleum Gases	379	--	113	78	-89	--	-5	72	12	403
Ethane/Ethylene	178	--	--	0	-107	--	9	--	--	62
Propane/Propylene	132	--	103	65	-5	--	-16	--	1	309
Normal Butane/Butylene	39	--	7	8	2	--	-4	23	11	28
Isobutane/Isobutylene	30	--	3	5	22	--	7	49	--	4
Other Liquids	--	837	--	3	-449	-21	-75	426	13	8
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	837	--	2	-628	14	-26	239	13	0
Hydrogen	--	--	--	--	--	21	--	21	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	837	--	0	-628	-6	-26	217	13	0
Fuel Ethanol ⁶	--	837	--	--	-631	-5	-25	213	13	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	4	-1	-1	4	--	0
Other Hydrocarbons	--	--	--	2	--	0	0	1	--	0
Unfinished Oils	--	--	--	--	7	--	23	-23	--	8
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	1	171	-35	-73	211	0	0
Reformulated	--	--	--	0	26	-22	-44	48	--	0
Conventional	--	0	--	1	145	-13	-29	162	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	3,844	31	245	40	-117	--	38	4,239
Finished Motor Gasoline	--	1	2,144	2	120	40	-62	--	10	2,358
Reformulated	--	--	350	--	--	23	--	--	--	373
Conventional	--	1	1,794	2	120	17	-62	--	10	1,985
Finished Aviation Gasoline	--	--	2	0	--	--	-2	--	--	3
Kerosene-Type Jet Fuel	--	--	229	--	34	--	-7	--	4	265
Kerosene	--	--	-4	--	--	--	-2	--	3	-5
Distillate Fuel Oil	--	--	946	4	130	0	-72	--	3	1,148
15 ppm sulfur and under ⁷	--	--	897	4	150	0	-70	--	0	1,121
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	23	0	-20	--	-4	--	1	7
Greater than 500 ppm sulfur	--	--	25	--	--	--	2	--	2	21
Residual Fuel Oil ⁸	--	--	46	5	-21	--	-1	--	3	28
Less than 0.31 percent sulfur	--	--	--	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	4	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	39	1	-21	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	42	3	0	--	5	--	--	40
Naphtha for Petro. Feed. Use	--	--	32	1	-2	--	5	--	--	27
Other Oils for Petro. Feed. Use	--	--	10	2	2	--	0	--	--	13
Special Naphthas	--	--	0	2	2	--	1	--	0	3
Lubricants	--	--	9	7	20	--	-2	--	5	33
Waxes	--	--	2	0	--	--	0	--	1	1
Petroleum Coke	--	--	148	3	--	--	13	--	7	131
Marketable	--	--	104	3	--	--	13	--	7	87
Catalyst	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	152	5	-41	--	12	--	2	102
Still Gas	--	--	117	--	--	--	--	--	--	117
Miscellaneous Products	--	--	13	0	0	--	0	--	0	14
Total	1,171	821	3,957	1,586	646	291	-100	3,760	113	4,700

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."